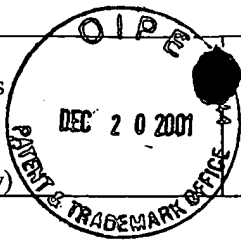


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List of Patents and Publications
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ATTY. DKT. NO. 5659-06100/TH198

SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: 4764

3672

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
G9	A1	760,304	05/1904	Butler			
	A2	1,342,741	06/1920	Day			
	A3	1,510,655	10/1924	Clark			
	A4	1,666,488	02/1927	Crawshaw			
	A5	1,913,395	11/1929	Karrick			
	A6	2,423,674	07/1947	Agren			
	A7	2,444,755	07/1948	Steffen			
	A8	2,466,945	02/1946	Greene			
	A9	2,472,445	06/1949	Sprong			
	A10	2,484,063	10/1949	Ackley			
	A11	2,497,868	02/1950	Dalin			
	A12	2,548,360	04/1951	Germain			
	A13	2,593,477	04/1952	Newman et al.			
	A14	2,595,979	05/1952	Pevere et al.			
	A15	2,630,306	01/1952	Evans			
	A16	2,634,961	04/1953	Ljungstrom			
	A17	2,642,943	06/1953	Smith et al.			
	A18	2,670,802	03/1954	Ackley			
	A19	2,695,163	11/1954	Pearce et al.			
	A20	2,732,195	01-24-56	Ljungstrom			
	A21	2,734,579	02-14-56	Elkins			
	A22	2,780,449	02-05-57	Fisher et al.			
	A23	2,777,679	01/1957	Ljungstrom			
	A24	2,780,450	02/1957	Ljungstrom			
	A25	2,786,660	03/1957	Alleman			
	A26	2,789,805	04/1957	Ljungstrom			
	A27	2,804,149	08/1957	Kile			
	A28	2,841,375	07/1958	Salomonsson			
	A29	2,902,270	09/1959	Salomonsson et al.			
G9	A30	2,906,337	09/1959	Henning			

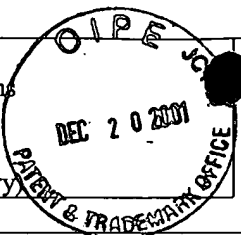
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EXAMINER: George Suchfield

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ATTY. DKT. NO. 5659-06100/TH1986

SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: ~~1764~~

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
69	A31	2,914,309	11/1959	Salomonsson	T	T	
	A32	2,923,535	02/1960	Ljungstrom			
	A33	2,939,689	06/1960	Ljungstrom			
	A34	2,954,826	10/1960	Sievers			
	A35	2,974,937	03/1961	Kiel			
	A36	2,994,376	08/1961	Crawford et al.			
	A37	2,998,457	08/1961	Paulsen			
	A38	3,004,603	10/1961	Rogers et al.			
	A39	3,007,521	11/1961	Trantham et al.			
	A40	3,095,031	06/1963	Eurenius et al.			
	A41	3,105,545	10/1963	Prats et al.			
	A42	3,106,244	10/1963	Parker			
	A43	3,110,345	11/1963	Reed et al.			
	A44	3,113,623	12/1963	Krueger			
	A45	3,114,417	12/1963	McCarthy			
	A46	3,131,763	05/1964	Kunetka et al.			
	A47	3,139,928	07/1964	Broussard			
	A48	3,142,336	07/1964	Doscher			
	A49	3,149,672	9 10/1964	Orkiszewski et al.			
	A50	3,163,745	12/1964	Boston			
	A51	3,164,207	01/1965	Thessen et al.			
	A52	3,182,721	05/1965	Hardy			
	A53	3,183,675	05/1965	Schroeder			
	A54	3,191,679	06/1965	Miller			
	A55	3,205,946	9 10/1965	Prats et al.			
	A56	3,207,220	9 10/1965	Williams			
	A57	3,208,531	9 10/1965	Tampfen			
69	A58	3,209,825	10/1965	Alexander et al.			

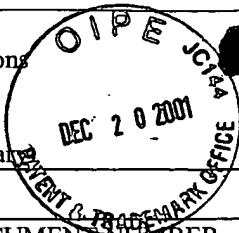
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ATTY. DKT. NO. 5659-06100/TH1986

SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: ~~1764~~

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
G9	A59	3,237,689	03/1966	Justheim	T	T	
	A60	3,241,611	03/1966	Dougan			
	A61	3,250,327	05/1966	Crider			
	A62	3,267,680	08/1966	Schlumberger			
	A63	3,284,281	11/1966	Thomas			
	A64	3,338,306	08/1967	Cook			
	A65	3,528,501	09/1970	Parker			
	A66	3,595,082	07/1971	Miller et al.			
	A67	3,973,628	08/1976	Colgate			
	A68	3,992,148	11/1976	Child share et al			
G9	A69	3,993,132	11/1976	Garrett Cram et al	T	T	
	A70	4,016,239	04/1977	Fenton			
	A71	4,076,761	02/1978	Chang et al.			
	A72	4,089,372	05/1978	Terry			
	A73	4,093,026	06/1978	Ridley			
	A74	4,096,163	06/1978	Chang, et al.			
	A75	4,130,575	12/1978	Jorn et al.			
	A76	4,133,825	01/1979	Stroud et al.			
	A77	4,138,442	02/1979	Chang et al.			
	A78	4,186,801	02/1980	Madgavkar et al.			
G9	A79	4,250,230	02/1981	Terry	T	T	
	A80	4,250,962	02/1981	Madgavkar et al.			
	A81	4,273,188	06/1981	Vogel et al.			
	A82	4,274,487	06/1981	Hollingsworth et al.			
	A83	4,299,086	11/1981	Madgavkar et al.			
	A84	4,299,285	11/1981	Tsai et al.			
	A85	4,359,687	11/1982	Vinegar et al.			
	A86	4,363,361	12/1982	Madgavkar et al.			
	A87	4,366,668	01/1983	Madgavkar et al.			
	A88	4,378,048	03/1983	Madgavkar et al.			

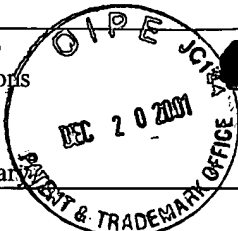
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ATTY. DKT. NO. 5659-06100/TH193

SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: ~~1764~~

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
GS	A89	4,381,641	05/1983	Madgavkar et al.	T	T	
	A90	4,398,151	08/1983	Vinegar et al.			
	A91	4,407,973	10/1983	van Dijk et al.			
	A92	4,409,090	10/1983	Hanson et al.			
	A93	4,444,258	04/1984	Kalmar			
	A94	4,501,445	02/1985	Gregoli			
	A95	4,530,401	07/1985	Hartman et al.			
	A96	4,540,882	10/1985	Vinegar et al.			
	A97	4,542,648	10/1985	Vinegar et al.			
	A98	4,570,715	02/1986	Van Meurs et al.			
	A99	4,571,491	02/1986	Vinegar et al.			
	A100	4,572,299	02/1986	Vanegmond et al.			
	A101	4,583,046	04/1986	Vinegar et al.			
	A102	4,583,242	04/1986	Vinegar et al.			
	A103	4,594,468	06/1986	Minderhoud			
	A104	4,597,441	07/1986	Ware et al.			
	A105	4,605,680	08/1986	Beuther et al.			
	A106	4,613,754	09/1986	Vinegar et al.			
	A107	4,616,705	10/1986	Stegemeier et al.			
	A108	4,635,197	01/1987	Vinegar et al.			
	A109	4,640,352	02/1987	Vanmeurs et al.			
	A110	4,644,283	02/1987	Vinegar et al.			
	A111	4,658,215	04/1987	Vinegar et al.			
	A112	4,663,711	05/1987	Vinegar et al.			
	A113	4,671,102	06/1987	Vinegar et al.			
	A114	4,716,960	01/1988	Eastlund et al.			
	A115	4,719,423	01/1988	Vinegar et al.			
	A116	4,728,892	03/1988	Vinegar et al.			
	A117	4,730,162	03/1988	Vinegar et al.			
GS	A118	4,743,854	05/1988	Vinegar et al.	T	T	

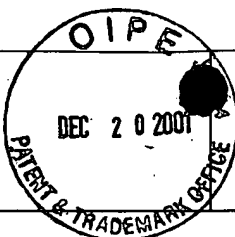
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ATTY. DKT. NO. 5659-06100/TH1986

SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: 4764

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

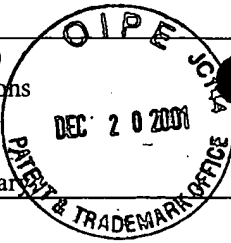
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GS	A119	4,762,425	08/1988	Shakkottai et al.	T	T	
	A120	4,769,602	09/1988	Vinegar et al.	T	T	
	A121	4,769,606	09/1988	Vinegar et al.	T	T	
	A122	4,793,656	12/1988	Siddoway et al.	T	T	
	A123	4,827,761	05/1989	Vinegar et al.	T	T	
	A124	4,848,924	07/1989	Nuspl et al.	T	T	
	A125	4,856,341	08/1989	Vinegar et al.	T	T	
	A126	4,860,544	08/1989	Krieg et al.	T	T	
	A127	4,866,983	09/1989	Vinegar et al.	T	T	
	A128	4,884,455	12/1989	Vinegar et al.	T	T	
	A129	4,886,118	12/1989	Van Meurs et al.	T	T	
	A130	4,927,857	05/1990	McShea III et al.	T	T	
	A131	4,974,425	12/1990	Krieg et al.	T	T	
	A132	4,983,319	01/1991	Gregoli et al.	T	T	
	A133	4,984,594	01/1991	Vinegar et al.	T	T	
	A134	4,987,368	01/1991	Vinegar	T	T	
	A135	4,994,093	02/1991	Wetzel et al.	T	T	
	A136	5,014,788	05/1991	Puri et al.	T	T	
	A137	5,046,559	10/1991	Glandt	T	T	
	A138	5,050,386	09/1991	Krieg et al.	T	T	
	A139	5,060,287	10/1991	Van Egmond	T	T	
	A140	5,060,726	10/1991	Glandt et al.	T	T	
	A141	5,065,818	11/1991	Van Egmond	T	T	
	A142	5,168,927	12/1992	Stegemeier et al.	T	T	
	A143	5,189,283	02/1993	Carl, Jr. et al.	T	T	
	A144	5,190,405	03/1993	Vinegar et al.	T	T	
	A145	5,207,273	05/1993	Cates et al.	T	T	
	A146	5,211,230	05/1993	Ostapovich et al.	T	T	
	A147	5,226,961	07/1993	Nahm et al.	T	T	
GS	A148	5,229,583	07/1993	van Egmond et al.	T	T	

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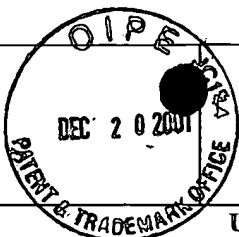
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
CS	A149	5,236,039	08/1993	Edelstein et al.			
	A150	5,255,742	10/1993	Mikus			
	A151	5,297,626	03/1994	Vinegar et al.			
	A152	5,306,640	04/1994	Vinegar et al.			
	A153	5,318,116	06/1994	Vinegar et al.			
	A154	5,339,897	08/1994	Leaute			
	A155	5,340,467	08/1994	Gregoli et al.			
	A156	5,349,859	09/1994	Kleppe			
	A157	5,388,640	02/1995	Puri et al.			
	A158	5,388,641	02/1995	Yee et al.			
	A159	5,388,642	02/1995	Puri et al.			
	A160	5,388,643	02/1995	Yee et al.			
	A161	5,388,645	02/1995	Puri et al.			
	A162	5,391,291	02/1995	Winqvist et al.			
	A163	5,392,854	02/1995	Vinegar et al.			
	A164	5,404,952	04/1995	Vinegar et al.			
	A165	5,409,071	04/1995	Wellington et al.			
	A166	5,411,089	05/1995	Vinegar et al.			
	A167	5,415,231	05/1995	Northrop et al.			
	A168	5,431,224	07/1995	Laali			
	A169	5,433,271	07/1995	Vinegar et al.			
	A170	5,437,506	08/1995	Gray			
	A171	5,439,054	08/1995	Chaback et al.			
	A172	5,454,666	10/1995	Chaback et al.			
	A173	5,497,087	03/1996	Vinegar et al.			
	A174	5,498,960	03/1996	Vinegar et al.			
	A175	5,525,322	06/1996	Willms			
	A176	5,553,189	09/1996	Stegemeier et al.			
	A177	5,554,453	09/1996	Steinfeld et al.			
CS	A178	5,566,756	10/1996	Chaback et al.			

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ATTY. DKT. NO. 5659-06100/TH1986

SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: 4764

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
GG	A179	5,624,188	04/1997	West	I	I	
	A180	5,656,239	08/1997	Stegemeier et al.	I	I	
	A181	5,676,212	10/1997	Kuckes	I	I	
	A182	5,862,858	01/1999	Wellington et al.	I	I	
	A183	5,899,269	05/1999	Wellington et al.	I	I	
	A184	5,968,349	10/1999	Duyvesteyn et al.	I	I	
	A185	5,984,010	11/1999	Elias et al.	I	I	
	A186	5,985,138	11/1999	Humphreys	I	I	
	A187	5,997,214	12/1999	de Rouffignac et al.	I	I	
	A188	6,016,867	01/2000	Gregoli et al.	I	I	
	A189	6,016,868	01/2000	Gregoli et al.	I	I	
	A190	6,019,172	02/2000	Wellington et al.	I	I	
	A191	6,023,554	02/2000	Vinegar et al.	I	I	
	A192	6,056,057	05/2000	Vinegar et al.	I	I	
	A193	6,079,499	06/2000	Mikus et al.	I	I	
	A194	6,085,512	07/2000	Agee et al.	I	I	
	A195	6,094,048	07/2000	Vinegar et al.	I	I	
	A196	6,102,122	08/2000	de Rouffignac	I	I	
	A197	6,102,622	08/2000	Vinegar et al.	I	I	
	A198	6,152,987	11/2000	Ma et al.	I	I	
	A199	6,172,124	01/2001	Wolflick et al.	I	I	
	A200	6,173,775 B1	01/2001	Elias et al.	I	I	
	A201	6,187,465	02/2001	Galloway	I	I	
	A202	Re. 30,738	09/1981	Bridges et al.	I	I	
GG	A203	Re. 35,696	12/1997	Mikus	I	I	

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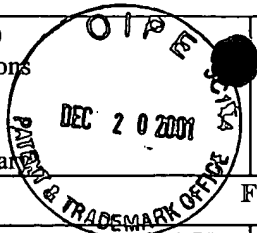
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GG	A204	121,737	03/1948	Sweden	I	I	
GG	A205	123,136	11/1948	Sweden	I	I	

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SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: ~~1764~~

FILING DATE: April 24, 2001

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GG	A206	123,137	11/1948	Sweden			
	A207	123,138	11/1948	Sweden			
	A208	126,674	11/1949	Sweden			
	A209	1,196,594	11/1985	CA			
	A210	1,253,555	05/1989	CA			
	A211	1,288,043	08/1991	CA			
	A212	156,396	01/1921	GB			
	A213	674,082	06/1952	GB			
	A214	697,189	09/1953	GB			
	A215	1,454,324	11/1976	GB			
	A216	1,501,310	02/1978	GB			
	A217	2,086,416	05/1982	GB			
	A218	1836876	12/1994	SU			
	A219	0570228 B1	09/1996	EP			
	A220	99/01640	01/1999	WO			
	A221	95/06093	03/1995	WO			
	A222	95/12746	05/1995	WO			
	A223	95/33122	12/1995	WO			
	A224	95/12742	05/1995	WO			
	A225	95/12743	05/1995	WO			
	A226	95/12744	05/1995	WO			
GG	A227	95/12745	05/1995	WO			

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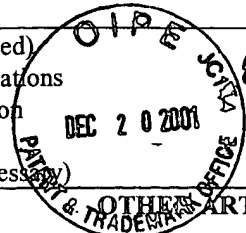
OTHER ART (Including Author, Title, Date, Pertinent Pages, Etc.)

GG	A228	Some Effects of Pressure on Oil-Shale Retorting," Society of Petroleum Engineers Journal, J.H. Bae, September, 196 pp. 287-292.
GG	A229	New in situ shale-oil recovery process uses hot natural gas; The Oil & Gas Journal; May 16, 1966, p. 151.
GG	A230	Evaluation of Downhole Electric Impedance Heating Systems for Paraffin Control in Oil Wells; Industry Applications Society 37 th Annual Petroleum and Chemical Industry Conference; The Institute of Electrical and Electronics Engineer Inc., Bosch et al., September 1990, pp. 223-227.
GG	A231	New System Stops Paraffin Build-up; Petroleum Engineer, Eastlund et al., January 1989, (3 pages).
GG	A232	Oil Shale Retorting: Effects of Particle Size and Heating Rate on Oil Evolution and Intraparticle Oil Degradation; Campbell et al. In Situ 2(1), 1978, pp. 1-47.

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ATTY. DKT. NO. 5659-06100/TH1986

SERIAL NO. 09/841,194

APPLICANT: Vinegar, et al.

GROUP: 4764

FILING DATE: April 24, 2001

OTHER ART (Including Author, Title, Date, Pertinent Pages, Etc.)

69	A233	The Potential For In Situ Retorting of Oil Shale In the Piceance Creek Basin of Northwestern Colorado; Dougan et al Quarterly of the Colorado School of Mines, pp. 57-72.
	A234	Retoring Oil Shale Underground-Problems & Possibilities; B.F. Grant, Qtly of Colorado School of Mines, pp 39-46.
	A235	Molecular Mechanism of Oil Shale Pyrolysis in Nitrogen and Hydrogen Atmospheres, Hershkowitz et al.; Geochemistry and Chemistry of Oil Shales, American Chemical Society, 5/1983 pp. 301-316.
	A236	The Characteristics of a Low Temperature in Situ Shale Oil; George Richard Hill & Paul Dougan, Quarterly of the Colorado School of Mines, 1967; pp. 75-90.
	A237	Direct Production Of A Low Pour Point High Gravity Shale Oil; Hill et al., I & EC Product Research and Development, 6(1), March 1967; pp. 52-59.
	A238	Refining Of Swedish Shale Oil, L. Lundquist, pp. 621-627.
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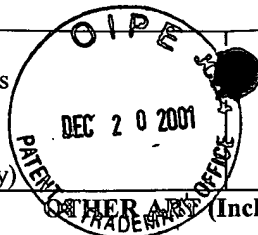
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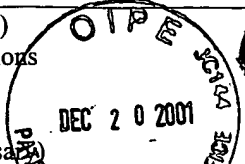
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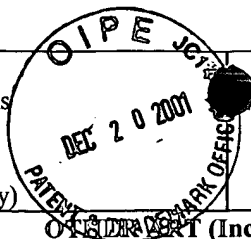
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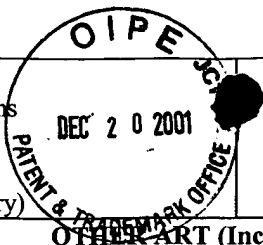
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